

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

\* \* \* \* \*

In the Matter of:

AN EXAMINATION BY THE PUBLIC	)	
SERVICE COMMISSION OF THE	)	
APPLICATION OF THE FUEL ADJUST-	)	
MENT CLAUSE OF NOLIN	)	CASE NO. 9193
RURAL ELECTRIC COOPERATIVE	)	
CORPORATION FROM NOVEMBER 1,	)	
1982, TO OCTOBER 31, 1984	)	

O R D E R

Pursuant to 807 KAR 5:056, Sections 1(11) and (12), the Public Service Commission ("Commission") issued its Order on November 20, 1984, scheduling a hearing to review the operation of the fuel adjustment clause of Nolin Rural Electric Cooperative Corporation ("Nolin") for the past 2 years and to determine the amount of fuel cost that should be transferred (rolled in) to the base rates in order to reestablish the fuel adjustment charge.

Nolin filed all requested information, including its monthly fuel charges for the 2-year period under review. Following proper notice, a hearing was held on April 4, 1984.

The Commission approved a transfer (roll-in) of (2.47) mills per KWH to the base rates of Nolin's wholesale supplier, East Kentucky Power Cooperative, Inc., ("East Kentucky") in Case No. 9171. Approval of East Kentucky's proposal requires that Nolin also be authorized to roll in those same fuel costs to its base rates.

The Commission, having considered the evidence of record and being advised, is of the opinion and finds that:

1. Nolin has complied in all material respects with the provisions of 807 KAR 5:056.

2. Nolin's wholesale supplier has been authorized to transfer (roll in) to its base rates fuel costs of (2.47) mills per KWH in Case No. 9171.

3. Nolin should be authorized to decrease the rates charged its customers by 2.62 mills per KWH in order to transfer fuel costs rolled in by East Kentucky from the fuel adjustment clause to the base rates pursuant to the Commission's Order in Case No. 9171 and applicable line loss, and this can best be accomplished by a uniform reduction in all energy rates.

4. The revised rates and charges in Appendix A are designed to reflect the transfer of fuel costs from the fuel adjustment clause rate to the base rates.

IT IS THEREFORE ORDERED that the charges collected by Nolin through the fuel adjustment clause for the period November 1, 1982, through October 31, 1984, be and they hereby are approved.

IT IS FURTHER ORDERED that Nolin be and it hereby is authorized to transfer to its base rates fuel costs transferred by its wholesale supplier pursuant to Case No. 9171.

IT IS FURTHER ORDERED that the rates in Appendix A be and they hereby are approved for service rendered by Nolin on and after June 1, 1985, which is also the effective date for East Kentucky's rates.

IT IS FURTHER ORDERED that within 30 days from the date of this Order Nolin shall file with the Commission its revised tariff sheets setting out the rates approved herein.

Done at Frankfort, Kentucky, this 7th day of May, 1985.

PUBLIC SERVICE COMMISSION

Richard D. Hemminger  
Chairman

Paul W. Joseph  
Vice Chairman

Samuel H. Hays  
Commissioner

ATTEST:

\_\_\_\_\_  
Secretary

## APPENDIX A

### APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 9193 DATED 5/7/85

The following rates and charges are prescribed for the customers in the area served by Nolin Rural Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

#### SCHEDULE 1\*

RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES

##### Rates:

Customer Charge	\$5.00 Per Month
All KWH Charge	.06005 per KWH

#### SCHEDULE 1 - T-O-D\*

RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES T-O-D

##### Rates:

On-Peak Rate	
Service Charge	\$5.00/Month
All KWH//Month	.06005/KWH
Off-Peak Rate	
All KWH/Month	.03498/KWH

#### SCHEDULE 2

COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE\*

##### Rates:

Customer Charge	\$5.00 Per Month
ALL KWH Charge	.06742 per KWH

SCHEDULE 3  
LARGE POWER\*

Rate:

Demand Charge

\$4.34 per Kilowatt of Billing Demand Per Month

Energy Charge

First	2,500 KWH Per Month	\$ .05648 Net Per KWH
Next	12,500 KWH Per Month	.05177 Net Per KWH
Over	15,000 KWH Per Month	.05035 Net Per KWH

SCHEDULE 4  
INDUSTRIAL\*

Rates:

Demand Charge

\$4.34 Per Kilowatt of Billing Demand Per Month

Energy Charge

First	3,500 KWH Per Month	\$ .06025 Net Per KWH
Next	6,500 KWH Per Month	.04670 Net Per KWH
Over	10,000 KWH Per Month	.04319 Net Per KWH

SCHEDULE 5  
RURAL LIGHT\*

Applicable: Entire Service Area\*

Rates:

Service for the above unit shall be unmetered and billed on the consumer's monthly bill for other electrical service furnished by the Cooperative, at the rate of \$6.48 each and every month for each lighting fixture contracted for by the consumer.

## SCHEDULE 6\*

### Rates:

#### Mercury Vapor Series or Multiple KWH/LIGHT

##### Standard Overhead

7,000 Initial Lumens	75	\$3.04	Per Light Per Month
20,000 Initial Lumens	170	9.30	Per Light Per Month
Ornamental Service 7,000 Initial Lumens	75	4.11	Per Light Per Month
20,000 Initial Lumens	170	10.44	Per Light Per Month

## SCHEDULE 7 LARGE INDUSTRIAL\*

### Rates per Month:

#### Demand Charge

\$7.92 per Kilowatt of billing demand per month

#### Energy Charge

All KWH at \$.03638 Net per KWH

#### \*Fuel Clause Adjustment

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.